Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2021 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,997	42,185	188,157	20,426	23,363	276,129	9,862
Alaskan					-	12,786	457
Lower 48 States	_	_	_	_	_	263,343	9,405
Imports (PAD District of Entry)	11,421	74.896	28.380	10.298	31.507	156,502	5,589
Commercial	11,421	74.896	28.380	10,298	31,507	156.502	5.589
Strategic Petroleum Reserve (SPR)	,	7 1,000	20,000	10,200	01,007	100,002	0,000
Net Receipts	3.429	-25.402	34.004	-15.382	3.350		
Adjustments ¹	-1,913	2,129	8,249	-1,188	-789	6,488	232
Disposition							
Stock Change ²	-2.559	-1.888	19.297	-2.079	4.219	16.990	607
Commercial	-2,559	-1,000	-, -	-2,079	4,219	- /	618
	_	_	19,609	_	_	17,302	
SPR	10.505	-	-312	-	-	-312	-11
Refinery Inputs	16,567	92,328	169,170	16,233	52,161	346,459	12,374
Exports	927	3,368	70,323	-	1,052	75,670	2,703
Ending Stocks							
Total	7,619	134,490	914,652	22,690	51,477	1,130,928	
Commercial	7,619	134,490	276,879	22,690	51,477	493,155	
Refinery	4,820	12,991	50,972	2,240	21,981	93,004	
Tank Farms and Pipelines	2,799	121,499	225,907	20,450	24,935	395,590	
Cushing, Oklahoma		48,880				48,880	
Lease							
Alaskan Crude Oil In-Transit by Water					4.561	4.561	
SPR	-	-	637,773	-	-	637,773	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						56.4	
Percent of Total Petroleum Stocks (Percent)						33.0	
Days of Total Petroleum Net Imports (Days)						33.0	
CDD Descints Detail							
SPR Receipts Detail							
Receipts	-	-	-	-	-	-	-
Domestic	-	-	-	-	_	-	
Imports	-	-	-	_	_	-	-
Imported by SPR	-	-	-	-	-	-	-
Imported for SPR by Others	-	-	_	-	-	-	_
Imports							
PAD District of Entry	11,421	74,896	28,380	10,298	31,507	156,502	5,589
PAD District of Processing	12,046	71,354	33,206	8,213	31,683	156,502	5,589

Torude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ Not Applicable. = No Data Reported.